

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 496,029		Cumulative Cost 8,712,539	Currency AUD	
Report Start Date/Time 20/07/2009 05:00		Report End Date/Time 21/07/2009 05:00	Report Number 20	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Conduct BOP test to 300/5000psi for 5mins each (test annular to 300/3500psi). Pressure test 7" production casing to 3000psi for 15mins w/ Howco. RIH GR/CCL/4-1/2" HSD 12SPF 135/45deg phased perforating gun toolstring on Schlumberger wireline. Correlate on depth and perforate from 3772m-3776.5m, POOH. RIH GR/CCL/Junk Basket/Gauge Ring (5.95" OD) toolstring on Schlumberger wireline to 3820m & POOH. R/D Schlumberger wireline.

Activity at Report Time

R/D Schlumberger wireline

Next Activity

R/U Weatherford, RIH 3-1/2" 9.2ppf L80 13Cr VT completion & tubing

Daily Operations: 24 HRS to 21/07/2009 06:00

Wellbore Name				MACKEREL A15
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount	
Daily Cost Total 752,916		Cumulative Cost 2,302,508	Currency AUD	
Report Start Date/Time 20/07/2009 06:00		Report End Date/Time 21/07/2009 06:00	Report Number 25	

Management Summary

Continue to Rih with the completion. Make up the hanger and hang the completion off. Rig up slick line and set a 2.75" plug at 3693m and pressure test. Rig up the pumping equipment and set the packer with 5450 psi. Rig up slick line again and set a 2.75" plug at 450m test to 1000 psi solid, Rig down slick line , Back out the landing string and hanger running tool, Dry rod in the BPV, Start to rig down the Bop's ready to install the tree.

Activity at Report Time

Rigging down Bop's.

Next Activity

Rig down the 11" Bop's and riser and install the well head.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/07/2009 06:00

Wellbore Name

SNAPPER A5

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Secure Well	
Target Measured Depth (mKB) 1,818.20		Target Depth (TVD) (mKB)	
AFE or Job Number 90017972		Total Original AFE Amount 50,000	Total AFE Supplement Amount
Daily Cost Total 20,505		Cumulative Cost 39,314	Currency AUD
Report Start Date/Time 20/07/2009 06:00		Report End Date/Time 21/07/2009 06:00	Report Number 2

Management Summary

Continued with Rig-up and Pressure Testing all BOP's and equipment. Lifted Deck plate and rigged-up over the well. Installed Totco's manuals and tools in lubricator to RIH tomorrow. Issues around SSSV control line to be reassessed tomorrow, or equalised and pulled. SDFN

Activity at Report Time

SDFN

Next Activity

Recover SSSV and continue with program